

NEW LEADERSHIP, NEW DIRECTION

### SMR Technology Selection for Remote Sites

33rd Annual CNS Conference 12 June 2012 David Carlson, Gen4 COO



### **Gen4 Reactor Technology**

**Transportable** 

No Refueling, 10 year life

**Improved Safety** 

High power density, 25 MWe

Sealed Underground module

**Proven Technology** 



Unique advantages over all current operating reactors

### **Worldwide Electricity Generation**



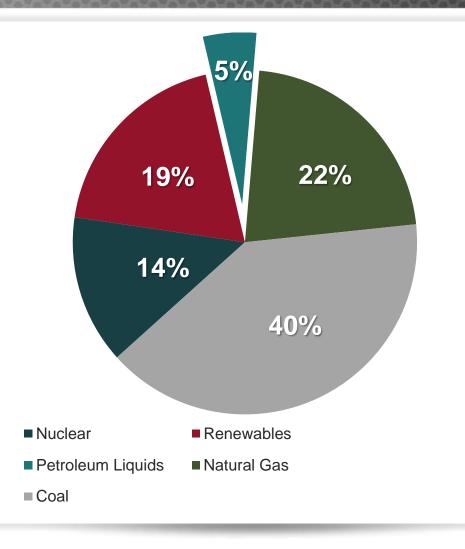
#### **Petroleum Liquids**

- 5% of worldwide electrical generation is from diesel and other fuel oils
- 381 gigawatts of installed diesel/fuel oil generation capacity
- Approximately 1 trillion kilowatthours of annual generation (est. \$300B annual sales)

(Source: EIA: IEO2011)

# Small Nuclear can replace large diesel generation

- Appropriate capacity (25MWe)
- Small footprint



#### Addressable Market is replacement of expensive Diesel Generation

### **Target Markets**

#### GEN4 ENERGY

#### **Remote and Island Communities**

- 170 island communities in the world over 100,000 in population
- Many remote communities in the Arctic, India, Malaysia, the Middle East, etc.
- Drivers: Cost, Access, and Reliability

#### **Mining and Oil & Gas Production**

- Many remote sites, highly energy intensive
- Drivers: Cost, Supply chain disruptions

#### **Government Facilities**

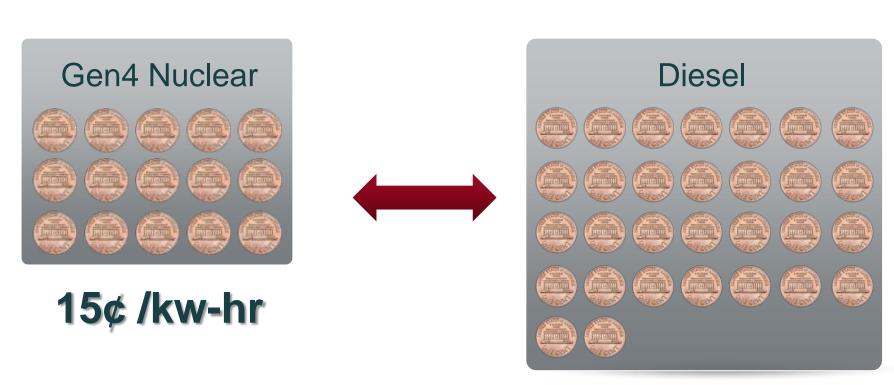
- Over 100 Govt. facilities where a 25MWe unit would be appropriate
- Drivers: Security, GHG Reduction







**Cost Comparison with Diesel Generation** 



30¢ /kw-hr (or more)

### **Diavik Diamond Mine – NWT**

**Electrical generation capacity** 

34 Mwe - 11 diesel generators

**Fuel Storage** 110 million litres (3,500 tankers)





GENA

### **Ice Roads Melting?**



May 29, 2011 Global warming jeopardizing ice highways, study says Globe and Mail

Canada will lose winter-road access to nearly 400,000 square kilometres of land by mid-century, UCLA researchers predict





### **Gen4 Technology Selection**

#### **Design optimization for remote sites**

- Locations where robust utilities (electrical grids and gas pipelines) are unavailable
- Replacement of diesel power generation

#### The design requirements that drove Gen4 technology selection are:

- **Transportable Size** Compact core (less than ~1.6 m in dia.)
- No On-Site Refueling Long-lived core (~10 years) w/o refueling
- Simplicity and Safety Next generation design
- High Power / Size ~70 MWt and ~25 MWe
- Thermal Efficiency Outlet temperature of ~500 C
- Sealed nuclear module Proliferation resistance

#### These attributes led the Gen4 concept to be defined by the following :

- Fast Spectrum
- Lead-Bismuth Eutectic (LBE) coolant
- Uranium Nitride (UN) fuel

### Why Fast Spectrum?



#### <u>Core Life</u> – Long core life without refueling

- The absorption cross section of fission products and their impact on reactivity is small.
- There is little transmutation that could reduce reactivity, the loss of reactivity during burnup is almost entirely attributable to <sup>235</sup>U fission

#### **Simplicity** - Simpler than a moderated core with respect to:

- nuclear data uncertainties,
- dynamic performance,
- localized/heterogeneous effects,
- system modeling and predictability,
- changes in system characteristics with lifetime

#### **Neutronics**

- Temperature feedback is mostly caused by expansion, which provides small, simple, negative reactivity feedback, allowing a simple, robust control system.
- Small reactivity feedback means a small temperature defect (the difference in reactivity between startup and operating temperatures), which simplifies reactor startup/shutdown and requires less excess reactivity
- A fast spectrum system generally has a larger delayed neutron fraction because more fissions occur in U-238 (a first-order safety significant parameter).

## Why LBE Coolant?

#### No chemical reaction with water/air

- No chance of plant fires caused by coolant leaks, important for a transportable system
- · Leaking coolant would freeze solid

#### High boiling temperature of 1700°C

· Boiling during an accident is practically eliminated

#### Melts at 125°C

- · Lower melting point than lead
- · Virtually no expansion of LBE on melting

#### Good natural circulation potential

#### **Excellent neutronic properties**

- Excellent neutron reflector
- Low absorption and good neutron economy

#### **Consistent/strong negative void coefficient**

LBE is a clear choice for transportable low power (<100 MWt) reactors



## Why UN Fuel?



#### Uranium Nitride (UN) is a ceramic fuel like Uranium Oxide (UO<sub>2</sub>)

• Similar melting temperature (2888 vs. 2749C)

#### Superior properties of UN compared to UO<sub>2</sub> include:

- Ten times higher thermal conductivity (26 vs. 2 W/m-K), means that UN fuel centerline temp can be 1000°C lower than UO<sub>2</sub>, higher margin to fuel damage
- Higher uranium density (13.52 vs. 10.5 g/cc), allows a smaller reactor size
- Low fission gas release and low fuel swelling
- Greater resistance to irradiation damage over extended periods of time (10 years)



Uranium Nitride (UN) Fuel has superior properties compared to UO<sub>2</sub>



### Safety

#### **Nuclear Reactor Accidents**

- Fukushima Zircaloy and steam interaction led to hydrogen explosions NOT POSSIBLE
- Chernobyl Uncontrolled reactivity insertion, high pressure failure, fuel fires NOT POSSIBLE

#### **Major Differences**

- No spent fuel pool
- No zircaloy to cause hydrogen production
- Reactor pressure is near atmospheric
- Coolant is not high pressure water (which can flash to steam)
- LBE coolant cannot reach its vaporization temperature of 1700°C



### **Operating Experience**



#### 'Alfa' Class Submarines

- 7 submarines in the class, with 155 MW(th) LBE cooled reactors
- Operated from 1972
- "The fastest class of military submarines ever built"
- LBE reactor technology was operationally employed in an extremely demanding application beginning nearly 40 years ago



#### Proven Technology – over 80 reactor-years of operation

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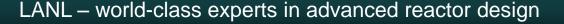
### **Los Alamos National Laboratory**

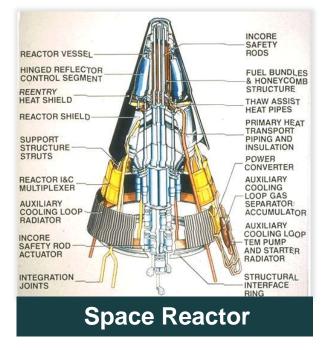
#### Cooperative Research and Development Agreement (CRADA) with LANL

• Joint ownership of HPG technology

#### LANL is uniquely qualified

- 60+ years reactor design experience
- Developed reactor design codes used worldwide
- Experts in design, safety, and licensing



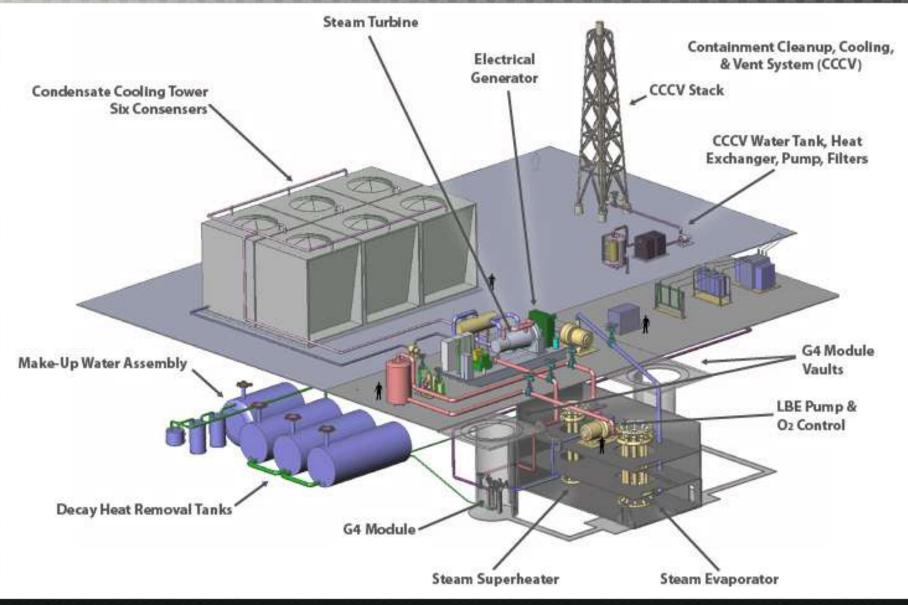






### **System Layout**





### **System Layout**



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Thank You!

